## Battery Charging of the NeoStore

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#### 1 Overview

The PV-generator is connected to the UD80 (stepUpDown-dc/dc converter, MPPT-on input, battery charging functionality at output side). The LiShen LiP battery and the Xtender inverter are placed in parallel. We try to understand its functionality.

### 2 Battery Charging Alone

**Direct Charging** In the simplest configuration the battery would be directly connected to the PV-module, resulting in the working point  $U_{PV} = U_{Bat}$ ,  $I_{PV} = I_{Bat}$  This has various disadvantages.

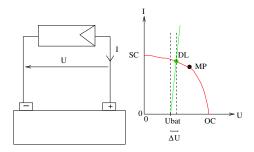


Figure 1: direct battery charging

**DC/DC Converter** Therefore an improvement is a DC/DC converter with PV-working point  $U_1, I_1$  set as static parameter. At  $U_1$  PV generates  $I_1$  and the output battery voltage is determined by  $U_2 = U_{bat} + \Delta U$  with according  $I_2 \approx \frac{1}{R_{in} hat} \Delta U$ 

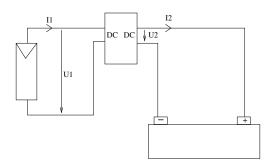


Figure 2: battery charged via DC/DC converter

such that power is conserved. The DC/DC converter normally works with pulse width modulation and is therefore sometimes called PWM-solar charger.

**MPPT Charging** The best working point for a PV-generator depends on the solar irradiation and temperature and therefore an active tracking to find MPP on the input side is done. For given  $U_1 = U_{MP}$  on the input side the resulting voltage difference  $\Delta U$  at the output side to charge the battery is again already determined due to power conservation restriction.

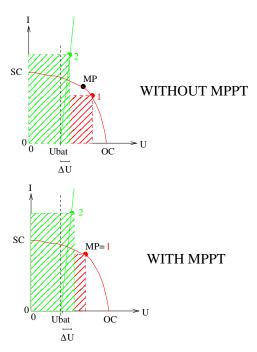


Figure 3: battery charger with MPPT

## 3 Injection in the Grid

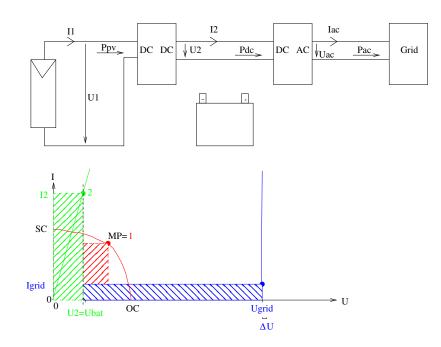


Figure 4: charger only to grid

**Only injecting in the grid** Now if we imagine the battery disconnected and only inject the PV power to the grid, we are in a similar situation as with battery-only.

The MPP on the input side determines the power  $P_{PV}$ , with fixed intermediate voltage level (given  $U_2 = U_{Bat}$ ) that

determines  $I_2 = P_{PV}/U_2$  and with given grid voltage  $U_{ac}$  that determines  $I_{ac}$  (up to AC-Reactive power, Blindleistungskomponente). The voltage increase of the inverter at the AC-side is very small. That is the system functionality with a battery setting the intermediate voltage, but not involved in energy exchange.

## 4 Battery and injecting in the grid

The situation becomes more complicated with both battery and inverter connected.

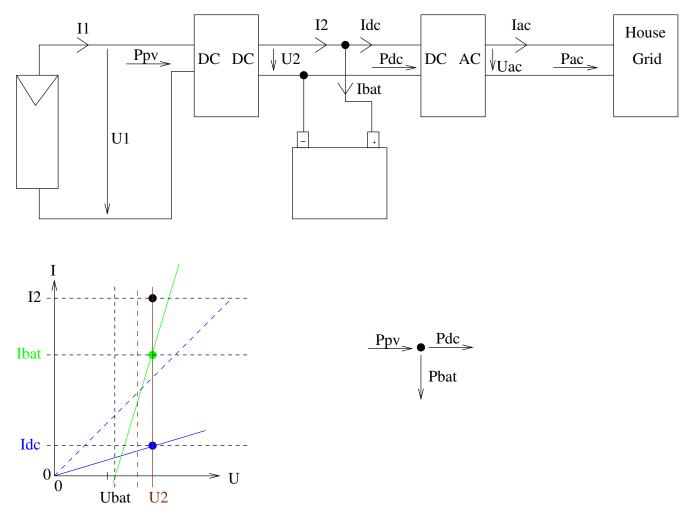


Figure 5: Charger to battery to grid

There are basically two possible strategies:

- $1. \ \mathrm{UD80} \ \mathrm{decides}$ 
  - (a) UD80 decides on  $\Delta U$
  - (b) which directly determines  $I_{Bat}$
  - (c) inverter gets what is left
- 2. Inverter decides
  - (a) Xtender decides his  ${\cal I}_{ac}$
  - (b) which directly determines  $I_{dc}$  by  $P_{ac} = I_{dc} * U_{bat}$  (minor difference  $U_{bat} \approx U_2$ )
  - (c) grid injection causes small voltage drop of  $U_2$  to draw from battery
  - (d) UD80 causes small voltage increase of  $U_2$  to get rid of his  $P_{pv}$

(e) intermediate voltage  $U_2$  adapts until Xtender gets wanted  $I_{dc}$ 

Here the inverter can adapt its input resistance  $R_{Inv,in}$  to draw as much current  $I_{DC}$  as wanted. The battery is charged with the remaining power or may also be discharged.

**Power flow** At the moment there is always  $P_{pv} \ge 0$ ,  $P_{dc} \ge 0$  are therefore two power flows according to the sign of  $P_{bat}$ 

- 1.  $P_{bat} > 0$
- 2.  $P_{bat} < 0$

In the future for recovering of battery there could be as well  $P_{pv} = 0$  with  $P_{bat} = -P_{dc}$ .

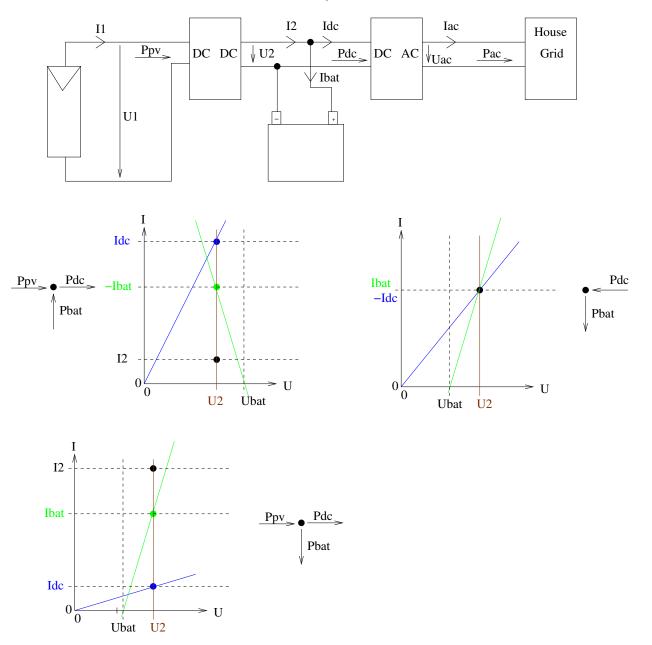


Figure 6: Power flow

# 5 Remaining Questions are

#### MPPT on Input-side

- 1. What is the basic MPPT strategy of UD80? Can one adapt it in SW?
- 2. Although our dc-simulated source was time-stationary the MPPT algorithm never stopped searching. Within approx. 1sec period it was testing around the red curves indicated in ??. Shouldn't it reduce the ripple and stay closer at the MPP if stationary dc-input (U, I)-curve?
- 3. When planning the circuitry of the PV-cells (serial, parallel): Is there prefered mode of operation of UD80, e.g. step-down has higher power-efficiency than step-up!?
- 4. In long-time charging with stationary dc-source we see some other period of approx. 10h where charging curve changes. Some reasons for that?

#### BatteryCharger on Output-side

- 1. What is the basic strategy for battery charging? How technically realized? Xtender initializes after resolving infos from SC36, CVMiniPowerSensor?!
- 2. Does UD80 have infos about battery voltage, charge-capacity and charging curve?
- 3. Charging strategy once determined or adapted with aging battery, done in SW?
- 4. Communication between SC36, BMS, UD80 about proper  $U_2$  output voltage? BMS knows SOC of battery and gives appropriate  $U_2$ ?